

In the Claims:

Please cancel claims 1-20, without prejudice, and add new claims 21-33 as follows:

Claims 1-20. (Cancelled).

21. (New) A method of completing a wellbore comprising:
forming an enlarged inner diameter at the bottom of a first tubular through expansion;
placing the top of a second tubular adjacent the enlarged inner diameter; and
expanding a top portion of the second tubular into frictional contact with an interior surface of the enlarged inner diameter at the bottom of the first tubular.
22. (New) A method of completing a wellbore comprising:
expanding a first tubular to a desired monobore diameter;
forming an enlarged inner diameter at the bottom of the first tubular through expansion;
lowering a second tubular through the first tubular;
placing the top of the second tubular adjacent the enlarged inner diameter at the bottom of the first tubular;
expanding the top of the second tubular into frictional contact with an interior surface of the enlarged inner diameter; and
expanding the second tubular to the desired monobore diameter.
23. (New) The method of claim 22, wherein the first tubular and second tubular are made of a ductile metal capable of elastic and plastic deformation.
24. (New) The method of claim 22, wherein prior to being expanded, the thickness and geometry of the bottom of the first tubular and top of the second tubular are consistent with the remainder of the first tubular and second tubular respectively.
25. (New) The method of claim 22, wherein the enlarged inner diameter

formed at the bottom of the first tubular can be any diameter within a specified range.

26. (New) The method of claim 22, wherein the expansion of the first tubular and the second tubular is accomplished by radial compression, circumferential stretching, or by a combination of such radial compression and circumferential stretching of the pipe.

27. (New) The method of claim 22, wherein the expansion comprises effecting a rolling compressive yield of the tubulars to cause reduction in wall thickness and subsequent increase in circumference resulting in an increase in diameters of the tubulars.

28. (New) The method of claim 22, wherein the expansion of the first tubular is performed by applying a compliant roller system to an inner surface at the bottom of the first tubular.

29. (New) The method of claim 28, wherein the roller system comprises:
an annular body having a longitudinal bore disposed there-through;
one or more recesses formed in an outer surface of the body; and
one or more rollers mounted on one or more slidable pistons.

30. (New) A method of completing a wellbore comprising:
expanding a bottom portion of a first tubular with a hydraulically actuated tool,
wherein the hydraulically actuated tool comprises:
an annular body having a longitudinal bore disposed there-through;
one or more radially extendable members mounted on one or more slidable pistons, the piston having a piston surface on the underside thereof.

31. (New) The method of claim 30, wherein the radially extendable members are extendable within a range, and correspondingly expand the bottom of the first tubular to any internal diameter within the range.

32. (New) The method of claim 31, wherein the radial members are expanded via the fluid pressure on the piston surfaces, and wherein increased fluid pressure results in an increased extension of the radially extendable members.

33. (New) The method of claim 30, further comprising:
positioning the hydraulically actuated tool at a first position within the bottom portion of the first tubular;

expanding the first tubular at the first position to a first enlarged inner diameter, wherein the first enlarged inner diameter can be any diameter within a range;

positioning the hydraulically actuated tool at a second position within the bottom portion of the first tubular; and

expanding the first tubular at the second position to a second enlarged inner diameter, wherein the second enlarged inner diameter can be any diameter within a range.